

**Public Utility District No. 1 of Klickitat County**  
**the “Utility”**  
1313 South Columbus  
Goldendale, WA 98620

**Net Energy Metering**  
**Customer Generation Interconnection Agreement**  
**and Technical Requirements**  
**For:**  
**Electric Generating Facilities**  
**Of**  
**100 Kilowatts Or Less**

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## 1. CUSTOMER-ELECTRIC GENERATING FACILITY

- 1.1 The Customer-Generator has elected, in accordance with RCW 80.60, to operate a connected solar, wind, fuel cell or hydro-electric generating facility, with a nameplate generating AC capacity of one-hundred (100) kilowatts or less, in parallel with the Utilities transmission and distribution facilities. The Customer-Generator's electric generating facility is intended primarily to offset part or all of the Customer-Generator's electrical requirement (kilowatt-hours). All other requests for interconnection shall be reviewed independently and are subject to engineering review and Board approval within a separate Agreement.
- 1.2 The generating facility shall be located on the Customer-Generator's owned premises with an active electric account.
- 1.3 A separate Net Energy Metering Agreement shall be entered into for each Customer-Generator electrical service location(s), where separate metering may be required.
- 1.4 An Interconnection Application for customer generation is hereby incorporated into this Agreement as Appendix A.
- 1.5 Net Meter Aggregation: The administrative combination of billing net energy consumption from a designated net meter and an eligible aggregated meter. If a Customer-Generator requests and meets net energy metering requirement, the Utility shall provide meter aggregation for eligible applications. For Customer-Generators participating in meter aggregation, credits for kilowatt-hours earned by the Customer-Generator's net metering system during the billing period first shall be used to offset electricity (kilowatt-hours) supplied by the Utility at the location of the Customer-Generator's designated meter. Refer to the Net Metering Aggregation packet known as Appendix B for further definition and requirements.

## 2. RATES & FEES ASSOCIATED WITH NET ENERGY

- 2.1 The Customer-Generator is subject to all applicable rate schedules as defined by service requirements including but not limited to rate schedules for Net Energy Metering and future revisions to rate schedules and rate designs including but not limited to demand, time-of-use, standby or other fees or charges as approved.
- 2.2 Non-refundable application processing fees are:
  - Block 1: 25 kW or less--\$100.00
  - Block 2: 100 kW or less --\$500.00
- 2.3 In the event the energy (kilowatt-hours) generated by the Customer-Generator's facility exceeds the energy (kilowatt-hours) consumed on the Customer-Generator's premise, the excess (net energy in kilowatt-hours) may be distributed to the Utilities grid and will be metered by the Utility.

- 2.4 The Customer-Generator is subject to the payment terms specified in the Utilities Customer Service Policy No. 21 with the exception that the Customer-Generator shall not use the Utilities Budget Payment Plan.
- 2.5 If the electricity (kilowatt-hours) supplied by the Utility exceeds the electricity (kilowatt-hours) generated by the Customer-Generator and distributed back to the Utility during the billing period, the Customer-Generator shall be billed for the net electricity (kilowatt-hours) supplied by the Utility; this is in accordance with normal metering practices at the applicable rate schedule.
- 2.6 If the electricity (kilowatt-hours) generated by the Customer-Generator is distributed back to the Utility during the billing period exceeds the electricity (kilowatt-hours) supplied by the Utility, the Customer-Generator:
  - (a) Shall be billed for the basic monthly fee that is consistent within the applicable rate schedule, and
  - (b) Shall be credited for the net excess kilowatt-hours generated, with the credit appearing on the Customer-Generator's next bill where excess electric (kilowatt-hours) consumption exists where it would be used as an offset by the banked kilowatt hours.
- 2.7 By March 31st of each year any remaining banked kilowatt-hour credit accumulated during the previous year shall be granted to the Utility, without any compensation to the Customer-Generator. The Utility will perform on-site annual meter reads during this timeframe as time allows.
- 2.8 The Customer-Generator shall pay any amount owing for electric service provided by the Utility in accordance with applicable rate schedules. Nothing in this Agreement shall limit the Utilities rights under applicable rate schedules.

### 3. INTERRUPTION OR REDUCTION OF DELIVERIES

- 3.1 The Utility may require the Customer-Generator to interrupt or reduce deliveries:
  - (a) When necessary in order to construct, install, maintain, repair, replace, remove, investigate or inspect any of its equipment or part of its system, or
  - (b) If it determines that curtailment, interruption or reduction is necessary because of emergencies, or compliance with prudent electrical practices.
- 3.2 Whenever possible, the Utility shall give the Customer-Generator reasonable notice of the possibility that interruption or reduction of deliveries may be required.
- 3.3 Notwithstanding any other provision of this Agreement, if at any time the Utility determines that either:
  - (a) The Customer-Generator's facility may endanger the Utility personnel, or
  - (b) The continued operation of the Customer-Generator's facility may endanger the integrity of the electric system, the Utility shall have the right to disconnect the Customer-Generator's facility from the Utilities electric system, therefore
  - (c) The Customer-Generator's facility shall remain disconnected until such time as is deemed satisfied that the condition(s) referenced in this Agreement have been corrected.

#### 4. INTERCONNECTION

- 4.1 The Customer-Generator shall deliver the excess energy (kilowatt-hours) to the Utility through the Utilities meter.
- 4.2 The Customer-Generator shall pay for designing, installing, operating, and maintaining the electric generating facility in accordance with all applicable laws and regulations and shall comply with the Utilities Interconnection Standards as outlined herein.
- 4.3 The Customer-Generator, in addition to the application fee will be responsible for additional cost; such costs may include, but are not limited to, transformers, utility testing, qualification, and studies. The Customer-Generator shall be responsible for any costs associated with necessary electric system upgrades to accommodate the Customer-Generator's interconnected system, along with any future upgrade or modification to its interconnected system required by modifications in the electric system subject to Policy No. 16.
- 4.4 The Customer-Generator with customer-read meters are responsible for submitting the meter reads by the 20<sup>th</sup> of each month, estimated reads will not be allowed. Failure to comply may result in inaccurate billing where the Customer-Generator will be responsible for any financial consequences.
- 4.5 The Customer-Generator shall not commence parallel operation with the Utilities meter until the installation of a Utility owned bi-directional meter and written permission is delivered by the Utility. Failure to comply shall result in a termination of the Interconnection Agreement. For billing purposes no credit for customer generation will be given for generation produced prior to the Utilities written approval. The Customer-Generator will be responsible for any financial consequences as a result of generation occurring prior to approval including generation that may be treated as consumption by the Utility metering.
- 4.6 The Utility continues to examine metering technologies for possible future implementation at which point existing installed metering would be replaced.

#### 5. TECHNICAL REQUIREMENTS (Block 1 and Block 2)

##### 5.1 Block 1: 25 kW or less

##### 5.1.1 Block 1 - Applicability

All generating facilities must follow Block 1 processes and technical requirements as follows:

- (a) Customer's generation must use inverter-based interconnection equipment which must be certified to meet the requirements of UL1741/IEEE1547;
- (b) Must use a single phase connection and the equipment has a nameplate rating of 25 kW or less;

- (c) Proposed service conductor must be connected through a single phase transformer on a radial distribution circuit;
- (d) Proposed service conductor must have interconnection at secondary voltages class (600 Volt class);
- (e) Must not require construction of new or upgrade of existing Utility facilities, other than meter exchanges;
- (f) Proposed generation service to be interconnected on single-phase shared secondary, will not exceed the load rating of the service wire or the nameplate kVA rating of the transformer;
- (g) If proposed to be interconnected on a center tap neutral of a 240 volt service, the Customer-Generator will not create a phase imbalance between the two hot legs of the 240 volt single phase service of more than 5 kVA;
- (h) All interconnected generating facilities must not exceed the Utilities equipment rating. This includes conductor, transformers, and aggregated name plates. Aggregated generation must not exceed 15% of the line sections annual peak load or exceed 15% of connected circuit's annual peak load that has been recently measured or calculated.
  - (h.1) A line section is that portion of the Utility's electric system connected to the generating facility and bound by automatic sectionalizing devices or the end of the distribution line.

#### 5.1.2 Block 1 - Technical Requirements

- (a) The purpose of the protection required for Block 1 generating facilities is to prevent islanding and to ensure that inverter output will be disconnected when the Utility source of electricity is de-energized. Inverters certified by an independent nationally recognized testing laboratory must meet the requirements of UL1741/IEEE1547. Inverters must also use under voltage, overvoltage, and over/under frequency elements to detect any loss of Utility power if and when power loss has been detected, all inverters must be able to initiate a shutdown.
  - (a.1) An interrupting device must be provided which is capable of safely interrupting the maximum available fault current supplied by the Utility.
  - (a.2) The generating facility must operate within the voltage and power factor ranges specified by the Utility.
- (b) The Customer-Generator is required to operate and maintain the inverter in accordance with the manufacturer's guidelines.

#### 5.1.3 Block 1-Visible-Break Lockable Disconnect:

The generating facility must include a UL listed AC disconnect switch that must have ratings sufficient for the maximum circuit current, available fault current, and voltage that is available at the terminals. It must also simultaneously disconnect all current-carrying conductors that are not solidly grounded to the circuit to which it is connected. Also it must be externally operable without exposing the operator to contact with energized parts and shall indicate whether in open (off) or closed (on) position. All install must be in compliance with latest version of the NEC and WAC codes.

The disconnect must be accessible to Utility personnel at any time of the day, that provides a visible break, is lockable in the open position, and must be located outside between the Utilities bi-directional net meter and the generating facility, where it is located within 15 feet of the Utilities net meter and be readily available and capable of being reached quickly for operation renewal, or inspection without requiring actions such as use of tools (other than keys), to climb over or under, to remove obstacles, or use of ladders.

If the generation system disconnect is located more than 15 feet from the Utilities net meter, a directory placard must be installed at each equipment location and at the location(s) of the systems disconnect(s). The placard must meet the Utilities placard requirements outlined in Appendix C and the layout must match the site plan submitted and approved by the Utility during the application process.

(a) The Utility will have the right to disconnect the generating facility at the disconnect switch to meet operating safety requirements.

(b) To maintain the Utility's operation and personnel safety, Customer-Generator will agree that the Utility has the right to disconnect electric service either at the disconnect switch or through other means, without liability to the Utility. These other actions to disconnect the generating facility (due to an emergency or maintenance on the Utility's system) will result in loss of electrical service to the Customer-Generators' facility or residence for the duration of time that work is actively in progress.

(c) The external disconnect switch, at the generation interconnection is required to operate and maintain the inverter in accordance with the manufacturer's guidelines and retain documentation of commissioning. Testing may also be required by the Utility, at the Customer-Generator's expense, to ensure continued operation and protection capabilities of the inverter(s). Should the inverter fail the performance test, the Utility shall disconnect the generating facility without notice, and shall require the Customer-Generator to repair or replace the inverter at their expense.

## 5.2 Block 2: 100 kW or less

### 5.2.1 Block 2 – Applicability

Interconnection of a generating facility will utilize Block 2 processes and technical requirements if the proposed generating facility meets the following requirements:

(a) It does not qualify for Block 1 interconnection applicability requirements;

(b) AC Capacity Nameplate has a rating less than or equal to 100 kW;

(c) Proposed interconnections either have a loop, radial distribution circuit, or are connected to a spot network distribution circuit limited to serving only one customer;

(d) Is proposed for interconnection to an electric distribution facility operating at or below 38 kV class;

(e) If an inverter is utilized, the inverter must be certified by an independent, nationally recognized testing laboratory to meet the requirements of UL1741/IEEE1547;

(f) Must not be a synchronous generator;

- (g) If it is proposed to be interconnected on a shared secondary, the aggregate generating capacity on the shared secondary, including the proposed generating facility, will not exceed the lesser of the service wire capability or the nameplate of the transformer;
- (h) Is single-phase and is to be interconnected on a center tap neutral of a 240 volt service, its addition will not create an imbalance between the two hot legs of the 240 volt single phase service of more than 5 kW;
- (i) All interconnected generating facilities must not exceed the Utilities equipment rating. This includes conductor, transformers, and aggregated name plates. Aggregated generation must not exceed 15% of the line sections annual peak load or exceed 15% of connected circuit's annual peak load that has been recently measured or calculated.
  - (i.1) A line section is that portion of the Utility's electric system connected to the generating facility and bounded by automatic sectionalizing devices or the end of the distribution line;
- (j) Any upgrades required to the Utility's system must fall within the Block 2 Technical Requirements Section;
- (k) The aggregated AC nameplate rating of existing and proposed generating facilities must not contribute more than 10% to the distribution circuit's maximum fault current at the point on the primary voltage distribution line nearest the point of interconnection;
- (l) The generating facility's point of interconnection must not be on a circuit where the available short circuit current, with or without the proposed generating facility, exceeds 87.5% of the interrupting capability of the Utility's protective devices and equipment (including substation breakers, fuse cutouts, and line reclosers).

#### 5.2.2 Block 2 - Technical Requirements

In all cases, the interconnection facilities must isolate the generating facility from the Utility's electric system when power is disconnected from its electrical system source, including but not limited to, before any reclosing (automatic or manual) takes place. The Customer-Generator will prevent its generating facility equipment from automatically re-energizing the electric system. For inverter-based systems, this requirement is satisfied by compliance with UL 1741 requirements. For non-inverter based systems a separate protection package will be required to meet IEEE1547 requirements.

- (a) If the generating facility fails to meet the characteristics for Block 2 applicability, but the Utility determines that the generating facility could be interconnected safely if minor modifications to the transmission or distribution system were made (for example, changing meters, fuses, or relay settings), then the Utility may offer the applicant a good-faith, non-binding estimate of the costs of such proposed minor modifications. Modifications are not considered minor under this subsection if the total cost of the modifications exceeds \$10,000. If the applicant authorizes the minor modifications and agrees to pay the entire cost of the modifications, then the Utility may approve the application using Block 2 processes and technical requirements.
- (b) For proposed generating facilities 50 kW and greater, three-phase connection is required.
- (c) No construction of facilities by the Utility on its own system will be required to accommodate the Block 2 generating facility except as allowed in this Agreement.

(d) For three-phase induction generator interconnections, the Utility may, in its sole discretion, specify that ground fault protection be provided. Use of ground overvoltage or ground overcurrent elements may be specified, depending on whether three-wire or effectively grounded four-wire systems are used.

(e) The Customer-Generator is required to operate and maintain the inverter in accordance with the manufacturer's guidelines.

### 5.2.3 Visible-Break Lockable Disconnect:

The generating facility must include a UL listed AC disconnect switch that must have ratings sufficient for the maximum circuit current, available fault current, and voltage that is available at the terminals. It must also simultaneously disconnect all current-carrying conductors that are not solidly grounded to the circuit to which it is connected. Also it must be externally operable without exposing the operator to contact with energized parts and shall indicate whether in open (off) or closed (on) position. All install must be in compliance with latest version of the NEC and WAC codes.

The disconnect must be accessible to Utility personnel at any time of the day, that provides a visible break, is lockable in the open position, and must be located outside between the Utilities bi-directional net meter and the generating facility, where it is located within 15 feet of the Utilities net meter and be readily available and capable of being reached quickly for operation renewal, or inspection without requiring actions such as use of tools (other than keys), to climb over or under, to remove obstacles, or use of ladders.

If the generation system disconnect is located more than 15 feet from the Utilities net meter, a directory placard must be installed at each equipment location and at the location(s) of the systems disconnect(s). The placard must meet the Utilities placard requirements outlined in Appendix C and the layout must match the site plan submitted and approved by the Utility during the application process.

(a) The Utility will have the right to disconnect the generating facility at the disconnect switch to meet operating safety requirements.

(b) The external disconnect switch, at the generation interconnection is required to operate and maintain the inverter in accordance with the manufacturer's guidelines and retain documentation of commissioning. Testing may also be required by the Utility, at the Customer-Generator's expense, to ensure the inverters continued operation and protection capability. Should the inverter fail the performance test, the Utility may disconnect the generating facility without notice, and may require the Customer-Generator to repair or replace the inverter, at their expense.

(c) In the absence of an external disconnect switch, the Customer-Generator is required to operate and maintain the inverter in accordance with the manufacturer's guidelines and retain documentation of commissioning. In the absence of such documentation, and at the Customer-Generator's expense, allow the Utility, to test the inverter to ensure its continued operation and protection capability. Should the inverter fail the performance test, the Utility shall disconnect the generating facility without notice, and shall require



the Customer-Generator to repair or replace the inverter, at the Customer-Generator's expense.

## 6 MAINTENANCE AND PERMITS

The Customer-Generator shall:

- (a) Maintain the electric generating facility and interconnection facilities in a safe and prudent manner and in conformance with all applicable laws and regulations including, but not limited to, the Utilities Interconnection Standards, and
- (b) Obtain any governmental authorizations and permits required for the construction and operation of the electric generating facility and interconnection facilities, and
- (c) Notify the Utility of permit inspections for initial installation and all future changes, and
- (d) The Customer-Generator shall reimburse the Utility for any and all losses, damages, claims, penalties, or liability it incurs as a result of the Customer-Generator's failure to obtain or maintain any governmental authorizations and permits required for construction and operation of the Customer-Generator's generating facility or failure to maintain the Customer-Generator's facility as required in this Agreement.

## 7 ACCESS TO PREMISES

The Utility has permission to enter the Customer-Generator's premises or property,

- (a) To inspect at all reasonable hours the Customer-Generator's protective devices and read and test meter, and
- (b) To disconnect at the Utilities meter or transformer, without notice, the interconnection facilities if, in the Utilities opinion, a hazardous condition exists and such immediate action is necessary to protect persons, or the Utilities facilities, or property of others from damage or interference caused by the Customer-Generator generating facilities.

## 8 INDEMNITY AND LIABILITY

- 8.1 The Customer-Generator shall defend, hold harmless and indemnify, the Utility and the directors, officers, employees and agents for the Utility against and from any and all loss, liability, damage, claim, cost, charge, demand or expense (including any direct, indirect or consequential loss. liability, damage, claim, cost, charge, demand or expense, including attorney fees) for injury or death to persons (including employees of the Utility) and/or damage to property arising out of or in connection with,
- (a) The engineering design, construction maintenance, repair, operation, supervision, inspection, testing, protection or ownership of, or
  - (b) The making of replacements, additions, betterment's to, or reconstruction of, the Customer-Generator's facilities: provided, however, the Customer-Generator's duty to indemnify the Utility hereunder shall not extend to loss, liability, damage, claim, cost, charge, demand or expenses resulting from interruptions in electrical service to the Utilities customers other than the Customer-Generator. This indemnity shall apply notwithstanding the active or passive negligence of the Customer-Generator. However, the Utility shall not be indemnified hereunder for its loss, liability, damage, claim, cost,

charge, demand or expense resulting from its sole negligence or willful misconduct. The liability of the Utility to the Customer-Generator shall be governed and limited to the Utilities general duties to its customers pursuant to its Policies and Procedures.

8.2 Notwithstanding the indemnity of this document, and except for a Customer-Generator's willful misconduct or sole negligence, each Customer-Generator shall be responsible for damage to its facilities resulting from electrical disturbances or faults.

8.3 The provisions of this document shall not be construed to relieve any insurer of its obligations to pay any insurance claims in accordance with the provisions of any insurance policy.

9. FUTURE MODIFICATION, EXPANSION, CHANGE OF OWNERSHIP AND EXCEPTIONS

9.1 Any future modification or expansion of the Customer-Generator owned generating facility will require an engineering, safety and reliability review and approval by the Utility. The Utility reserves the right to deny the modification or expansion or to require the Customer-Generator, at their expense, to provide modifications or additions to existing electrical devices including, but not limited to protection device and meters, in the event of changes to government or industry regulation and/or standards. Future modification or expansion will require and be subject to the terms and conditions of a new Agreement.

9.2 The terms of this Agreement shall apply during such time the Customer-Generator entering into this Agreement owns the subject property and maintains an active Utility account for the subject property.

9.3 Upon such time the Customer-Generator entering into this Agreement no longer owns the subject property and/or maintains an active Utility account for the subject property this Agreement shall no longer be valid and a new Agreement will be required with the new Customer-Generator and subject to the terms of the new Agreement.

10. GOVERNING LAW

10.1 This Agreement shall be interpreted, governed and constructed under the laws of the State of Washington as if executed and to be performed wholly within the State of Washington. Venue of any action arising hereunder or related to this Agreement shall lie in Klickitat County, Washington.

10.2 If a Customer-Generator elects to participate in the Washington State Renewable Energy Cost Recovery Incentive program for the production of certain forms of renewable energy resources or any successor to this program or any other agencies programs, the Customer-Generator agrees that this is not the Utilities developed program and that the Utility may participate as a pass-through and participation is voluntary. The Customer-Generator must conform to the rules as they apply to said programs. I.e. Customer-Generator may be required to install a revenue-grade system

output meter referred to as a “production meter” in addition to the Utility provided meter.

11. AGREEMENT AMENDMENTS, MODIFICATIONS OR WAIVER

Any amendments or modifications to this Agreement shall be in writing and agreed to by both Parties. The failure of any Party at any time or times to require performance of any provision hereof shall in no manner affect the right at a later time to enforce the same. No waiver by any Party of the breach of any term or covenant contained in this Agreement, whether by conduct or otherwise, shall be deemed to be construed as a further or continuing waiver of any such breach or waiver of the breach of any other term or covenant unless such waiver is in writing.

12. APPENDICES

The Agreement includes the following appendices, which is attached and incorporated by reference:

Appendix A: Net Energy Metering Interconnection Application

Appendix B: Net Energy Metering Aggregation Packet

Appendix C: Net Energy Metering Placard Instructions

Appendix D: Net Energy Metering Customer Generation Certificate of Completion

Additional Reference Documents:

Policy Bulletin No. 25-Interconnection Standards for Net Energy Metering.

Electric Rate Schedules

Policy Bulletin No. 16-Line Extensions

Policy Bulletin No. 21-Customer Service Policy- Electric

Policy Bulletin No. 43-Electrical Interconnection Requirements

13. NOTICES

All written notices shall be directed as follows:

**Public Utility District No. 1 of Klickitat County**

**Energy Services~Customer Generation**

**1313 South Columbus Ave**

**Goldendale, WA 98620**

14. TERM OF AGREEMENT

This Agreement shall be in effect when signed by the Customer-Generator and the Utility and shall remain in effect thereafter month to month unless terminated by either Party on thirty (30) days prior written notice in accordance of this Agreement.

15. SIGNATURES

IN WITNESS WHEREOF, each of the undersigned declares that I (we) have read and will comply with the terms and conditions of Policy 25, Appendices and the Interconnection Agreement, with emphasis on the following:

- I (we) understand the application fee is non-refundable and have one (1) year from Utility approval date to complete the project or a new application and fee will need submitted.
- I (we) understand that monthly meter reads as described in this Agreement must be submitted consistently.
- I (we) understand that the generating system cannot commence parallel operation until the net meter is installed and until written notice is delivered by the Utility per this Agreement.
- I (we) understand that if any modifications, expansion, or change of ownership to the generating system, a new application process must take place as per this Agreement.
- I (we) understand that I (we) are subject to all applicable rate schedules as defined by service requirements including but not limited to rate schedules for Net Energy Metering and future revisions to rate schedules and rate designs including but not limited to demand, time-of-use, standby or other fee or charges as approved.

If you are requesting meter aggregation:  the Net Meter Aggregation form is included  N/A

This Agreement No. \_\_\_\_\_ is effective as of the last date set forth below.

**(CUSTOMER-GENERATOR)**  
**Legal Owner(s) of:**

**PUBLIC UTILITY DISTRICT NO. 1**  
**OF KLICKITAT COUNTY**  
**1313 S Columbus Ave**  
**Goldendale, WA 98620**

Physical Address: \_\_\_\_\_

\_\_\_\_\_  
Customer Signature

\_\_\_\_\_  
**Utility Approval Signature**

\_\_\_\_\_  
Print Name                      Date

\_\_\_\_\_  
Print Name                      Date

\_\_\_\_\_  
Customer Signature

\_\_\_\_\_  
Title

\_\_\_\_\_  
Print Name                      Date

**Utility Compliance Check**

Transformer size \_\_\_\_\_, Meets Safety Standards Y N

\_\_\_\_\_  
Printed Name                      Title

\_\_\_\_\_  
Signature                              Date