



Public Utility District No. 1 of Klickitat County

80 Years of Service * 1938-2018

GENERAL MANAGER'S REPORT TO THE BOARD For the **September 27, 2022** Meeting

AGENDA ITEMS:

- A. Prequalification of Professional Services - Ivoxy Consulting and Enerdyne are being presented for approval on the 2022 Professional Services roster. Ivoxy Consulting provides information technology support services and Enerdyne would provide engineering support to RNG.

NON-AGENDA ITEMS:

1. Dallesport Wastewater System - we sent comments on the RH2 Dallesport Wastewater System Plan to the county this week. They had already made adjustments for future development costs being charged to future developers. We focused on some technical details and asked questions surrounding their rate calculations, which did not look correct based on the numbers we have for operations and maintenance. We also asked for clarification on staffing, as that part of the report appears incorrect and their staffing and rate recommendations are then based on this information.
2. Residential Rate Comparison - I am attaching the latest residential electric rate comparison chart. We are -8% from #4 and +8% from #15. A 3% rate increase would move us from #10 to #8 on the list.

Municipalities and Public Utilities:					
Utility	Amount	season	effective date	basic fee	kwh charge
1 Wasco REA	\$ 165.84		Effective 6/2022	\$ 45.00	\$ 0.100700
2 Skamania PUD	\$ 158.48		Effective 1/1/2022	\$ 47.00	\$ 0.092900
3 Seattle City Light (summer)	\$ 155.31	s	Effective 1/01/2022	\$ 6.00	Varies
Seattle City Light (winter)	\$ 144.77	w	Effective 1/01/2022	\$ 6.00	Varies
4 Grays Harbor	\$ 148.32	-8.2%	Effective 6/1/2021	\$ 39.00	\$ 0.091100
5 Jefferson PUD	\$ 144.10		Effective 7/5/2022	\$ 23.50	Varies
6 Mason PUD #1	\$ 144.00		Effective 4/01/2022	\$ 40.25	\$ 0.086460
7 Kittitas PUD	\$ 143.34	-5.0%	Effective 10/1/2021	\$ 25.50	\$ 0.098200
8 Mason PUD #3	\$ 138.15	-1.4%	Effective 1/1/2022	\$ 45.63	\$ 0.077100
9 Pacific Power	\$ 138.06	-1.4%	Effective 08/01/2022	\$ 7.75	Varies
10 Klickitat PUD	\$ 136.18		Effective 5/1/2019	\$ 20.62	\$ 0.09630
11 Clallam PUD	\$ 133.86	1.7%	Effective 4/01/2022	\$ 40.50	\$ 0.077800
12 Puget Sound Energy	\$ 132.97	2.4%	Effective 05/01/2022	\$ 7.49	Varies
13 Snohomish PUD	\$ 128.94	5.6%	Effective 4/1/22	\$ 3.30	\$ 0.104700
14 Emerald PUD	\$ 126.52	7.6%	Effective 10/01/2019	\$ 31.00	\$ 0.079600
15 Ferry PUD	\$ 125.58	8.4%	Effective 11/30/2017	\$ 20.00	\$ 0.087980
16 Tacoma Power	\$ 118.17		Effective 04/1/2022	\$ 17.90	\$ 0.083558
17 Avista Utilities	\$ 116.80		Effective 11/1/2021	\$ 9.00	Varies
18 Oregon Trail Electric Coop	\$ 115.06		Effective 4/1/2020	\$ 33.50	\$ 0.06797
19 LakeView Light & Power	\$ 115.00		Effective 09/01/2018	\$ 25.00	\$ 0.07500
20 Franklin PUD	\$ 114.76		Effective 3/01/2022	\$ 34.00	\$ 0.06730
21 Lewis PUD	\$ 111.03		Effective 01/01/2022	\$ 29.20	\$ 0.068190
22 Pend O'Reille PUD	\$ 110.26		Effective 1/1/2021	\$ 35.50	\$ 0.062300
23 Clark PUD	\$ 109.92		Effective 10/01/17	\$ 12.00	\$ 0.081600
24 Benton PUD	\$ 107.84		Effective 10/01/2019	\$ 19.16	\$ 0.073900
25 Cowlitz PUD	\$ 106.24		Effective 10/01/2017	\$ 19.00	\$ 0.072700
26 Benton REA	\$ 105.96		Effective 3/01/2016	\$ 12.00	\$ 0.078300
27 Okanogan PUD	\$ 105.24		Effective 4/1/2022	\$ 39.95	\$ 0.054410
28 Pacific PUD	\$ 105.08		Effective 4/1/2021	\$ 29.00	\$ 0.063400
29 Columbia River PUD	\$ 104.28		Effective 10/2021	\$ 18.00	\$ 0.071900
30 Hood River Coop	\$ 99.60		Effective 10/01/17	\$ 15.00	\$ 0.070500
31 Clatskanie PUD	\$ 92.64		Effective 4/01/2022	\$ 27.00	\$ 0.054700
32 Northern Wasco PUD	\$ 91.05		Effective 05/01/2022	\$ 23.00	\$ 0.056710
33 Grant PUD	\$ 71.29		Effective 05/01/2017	\$ 16.73	\$ 0.045470
34 Chelan PUD	\$ 45.35		Effective on 6/31/2022	\$ 12.95	\$ 0.027000
35 Douglas PUD	\$ 41.75		Effective 07/1/2022	\$ 13.79	\$ 0.023300

3. DNR / Utility Wildfire Mitigation Advisory Committee - DNR is holding the first meeting of the committee this week, so I will have and update for you at the meeting.
4. Discussion with Staff on AMI - I used the summary I have been developing for community meetings to talk with all of our staff about our current rate, rate design and AMI. The notes were a guide only.