

**Public Utility District No. 1 of Klickitat County**  
**The “Utility”**  
1313 South Columbus  
Goldendale, WA 98620

**Net Energy Metering**  
**Appendix B: Net Metering Aggregation**  
**In conjunction with**  
**Customer Generation Interconnection Agreement**  
**For:**  
**Electric Generating Facilities**  
**Of**  
**100 Kilowatts Or Less**

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1. DEFINITIONS ASSOCIATED WITH NET METER AGGREGATION

*Meter Aggregation:* Means the administrative combination of billing net energy consumption (kilowatt-hours) from a designated net meter and an eligible aggregated meter.

*Designated Meter:* Means a bi-directional electric service meter at the service of a net metering system that is interconnected to the utility distribution system under an approved Net Metering Agreement.

*Aggregated Meter:* Means an electric service meter measuring electric energy consumption (kilowatt-hours) that is eligible to receive credits under a net meter aggregation arrangement as described in RCW 80.60.030.

*Contiguous Parcel:* mean they are pieces of real estate that are adjoined or adjacent to each other. Contiguous lots share a common boundary. In this situation, a parcel is considered contiguous if they also are separated only by a road or rail corridor.

2. INTERCONNECTION OF NET METER AGGREGATION

In accordance to Senate Bill E2SSB5223 approved by Washington State Legislation 2019 and as describe within the Net Energy Metering Interconnection Agreement:

If a Customer-Generator requests, the Utility shall provide meter aggregation for eligible applications. For Customer-Generators participating in meter aggregation, credits for kilowatt-hours earned by the Customer-Generator’s net metering system during the billing period first shall be used to offset electricity supplied by the Utility at the location of the Customer-Generator’s designated meter.

A Customer-Generator may aggregate a designated meter with one additional aggregated meter located on the same parcel as the designated meter or a parcel that is contiguous with the parcel where the designated meter is located.

A Customer-Generator participating in aggregation must be the same customer who receives electric services from the Utility at the designated meter that is located on the premises where such a Customer-Generator’s net metering system is located.

Credits for the excess kilowatt-hours earned by the net metering system at the site of the designated meter during a billing period, shall be credited by the Utility for kilowatt hour charges due at the aggregated meter at the applicable rate of the aggregated meter. Meters so aggregated shall not change rate classes due to meter aggregation.

If credits generated in any billing period exceed total consumption for that billing period both meters that are part of an aggregated agreement. Credits are retained as banked units attached to the designated meter and are subject to the March 31<sup>st</sup> rule in the Customer-Generation Interconnection Agreement.

Residential Multi-Family net metering aggregation may be available if, the owner of a Multi-Family residential facility has a generating system and it is assigned to a single designated meter located on the premises of the Multi-Family residential facility where the tenants are not individual metered customers of the Utility and distributing benefits of the net metering system to tenants of the facility where the net metering system is located. The Utility must measure the net energy produced and provide credit to the single designated meter to which the net metering system is assigned. The distribution of benefits of such a system, if any, is the responsibility of the owner of the net metering system and not the responsibility of the Utility and is limited to the name-plate generating capacity of not more than one-hundred kilowatts (100).

### 3. SIGNATURES

IN WITNESS WHEREOF, each of the undersigned declares that I (we) have read and will comply with the terms and conditions of this appendices B , Policy 25, Applicable Schedules and the Interconnection Agreement .

Original Meter No.	
Original Meter physical location	
Generating system capacity (kW)	

Aggregated Meter No. Requested	
Aggregated Meter Requested physical Location	
Current use of the requested aggregated meter	

This Agreement No: \_\_\_\_\_ is effective as of the last date set forth below.

**(CUSTOMER-GENERATOR)  
Legal Owner(s) of:**

**PUBLIC UTILITY DISTRICT NO. 1  
OF KLICKITAT COUNTY  
1313 S Columbus Ave  
Goldendale, WA 98620**

Physical Address: \_\_\_\_\_  
\_\_\_\_\_

\_\_\_\_\_  
Signature

\_\_\_\_\_  
Approval Signature

\_\_\_\_\_  
Print Name

\_\_\_\_\_  
Print Name

\_\_\_\_\_  
Signature

\_\_\_\_\_  
Title

\_\_\_\_\_  
Print Name

\_\_\_\_\_  
Date

FOR UTILITY USE ONLY BELOW THIS POINT		
<b>The following have been received:</b>		
<input type="checkbox"/> Interconnection Application & Agreement	Account#	_____
Original Designated Meter #	Rate Class:	Loc#
_____	_____	_____
Original Aggregated Meter#	Rate Class:	Loc#
_____	_____	_____
New Designated Net Meter #	<input type="checkbox"/> Billing Set Up Completed	
_____		
Aggregated meter Appendix B: <input type="checkbox"/> Approved <input type="checkbox"/> Not-Approved if so why _____		
Notes: _____		
_____		
_____		