

Appendix A Customer Generation Interconnection Application Net Energy Metering 100kW or less

Utility Use Only
Request No.

CUSTOMER INFORMATION (All legal property owners)							
Name(s):	Account #:						
Meter#(designated for net meter):	Location of Meter						
Sector: ☐ Residential ☐ Commercial ☐ Other as	described						
Service Address:	City:	Sta	te:	Zip:			
Property Tax Parcel #							
Phone #: CUSTOMER MAILING INFORMATION (if different	E-Mail:						
COSTONIER MALEING INTORNATION (II dilleren	it iroin above)						
Name(s):	Account #:						
Billing Address:	City:		State: _	Zip:			
Phone #:	E-Mail:						
GENERATING SYSTEM INFORMATION							
Estimated In-Service Date: Is this a new construction? No Yes if so: wha Are there any access considerations? No Yes Other property information: Back-up Generator? Will you be installing an EV Charger? No Yes	t is the service si if so: what? CONO Yes Size	cked gate 🗆 Dog	gs □Othe	er			
Energy Source □ Solar □ Hydropower □ Fuel Ce Generator Type: □ Photovoltaic □ Fuel Cell							
☐ Single Phase ☐ Three Phase				apacity (include specs)			
System Capacity:AC(kW)	Sys	tem Capacity		DC(kW)			
SOLAR:							
Module PV Manufacturer	Model#		_ Qty				
Module PV Manufacturer Inverter Manufacturer		_ Model #					
Wind Turbine/Other							
Generator Manufacturer	Model#						
Inverter Manufacturer	erter Manufacturer Model #						
Is equipment UL1741/IEEE1547 listed? ☐ Yes ☐	No (attach m	anufacture's cut	-sheet sh	nowing listing)			
Will this installation be meter aggregated? ☐ Yes Aggregated meter #	□ No if so, Atta	ach: Appendix B	Aggrega	tion form			
Located at	 _ Current use for	this meter:					
Do you currently have Generating Facility Equipm	nent being used o	on the premises	that was	previously certified?			
☐ Yes ☐No. If so please specify: SYSTEM INSTALLER							

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Mailing Ad	n Company:	License No			
_	ldress:City	<u></u>		ip:	
Phone #:		-Mail:			
nterruption	letion and L&I approval the Utility will contact of power will be required for this installation with the Utility until the approved net meter have the contact of the cont	on. PLEASE NO	TE: generating shall not	commence paralle	
	inderstand that an initial application processi ct is deemed to qualify as a Block 2 project ar	=			
agree to abi	by certify that, to my (our) best knowledge, de by the Terms & Conditions set forth in the oderstand that approval is contingent upon U	Interconnecti	on Agreement and Net n		
Customer	Customer Signature:				
Customer	Date:				
damage to owner's Ge	(Klickitat PUD) does not, by approval of the property or physical injury to persons. Further enerating Facility to the Utilities electrical systems. resentative:	er, this Applicat	tion does not constitute a		
	FOR UTILITY USE ON	LY BELOW THIS	S POINT		
□ Interconnection Application & Agreement □ One-line Schematic Electric □ Site Plan with proposed meter location(s) □ Specifications on proposed □ Rate class identified □ Back Up Battery □ Processing Fee □ Block 1: \$100 □ Block 2: \$500 □ BACK Up generator □				stalled equipment	
	Up generator				
	☐ Additional Processing fee if applicable \$ ☐ EV Charging				
	ted meter Appendix B if applicable \(\square\) Approve	•			
Location #		• •	Original Aggregated	Meter#	
Item #	Timeline of Completion	Date	Duration		
	Application received from Customer		N/A		
2	Notice of Completion or Incompletion			Within 10 business days of item #1	
3	If Incomplete: Corrected Application Due (will then be subject to Notice of receipt timeline starting over)			Within 15 business days of item #2	
4	If/Once Complete: Approval/Denial of Application by Utility with notice to proceed		Block 1:Within 20 b Block 2: Within 30 c days of item #2	· · · · · · · · · · · · · · · · · · ·	
			1 year from item #4		